

September 2025

# Market Gateway User Guide

V1

nationalgrid ► DSO



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# 1.0 Document Purpose

## 1.1 Preamble

The purpose of this document is to guide a Flexibility Service Provider (FSP) through the process of account setup, commercial qualification, asset registration and creation of meterable units, and entering trades, with all steps facilitated through our in-house trading platform, [Market Gateway](#).

## 1.2 About Our Procurement Activities

National Grid Distribution System Operator facilitates its procurement activity through its online portal, [Market Gateway](#). FSPs seeking to deliver flexibility services should register on the Market Gateway and complete the pre-qualification requirements to enable their eligibility to enter into flexibility Trades. Pre-qualification is always open and can be completed at any time. Further Guidance can be found on the National Grid DSO [website](#).

## 1.3 About Our Engagement Activities

In addition to our formal engagement activities, we are happy to engage with interested parties at any time, please email [nged.flexiblepower@nationalgrid.co.uk](mailto:nged.flexiblepower@nationalgrid.co.uk). Where registration for engagement activities are TBC, we will update this document and the National Grid DSO [website](#) as early as possible after these are known.

## 1.4 Appropriate Users

Only one user account per organisation will be granted. It is recommended that this user should have **suitable authority on behalf of their company** to allow them to agree to the Terms and Conditions presented for agreement through the Commercial Qualification process.

## 1.5 Modifications

We reserve the right to amend, add or remove procurement and engagement activities at any time and will update this document accordingly and periodically when required.

## 1.6 General Notes to User

Any changes made to the application will be automatically saved when you exit the page. Upon return, the user can pick up where they left off.

## 1.7 Further Guidance and Contact

If you experience any issues not covered in this guide, visit the [Market Gateway Help and Guidance page](#). We also publish a [Glossary of Terms](#).

Document	Description
<a href="#">Flex in Five</a>	A brief overview of flexibility
<a href="#">End to End Market Gateway Guide</a>	A guide through the process of using Market Gateway for trades
<a href="#">Participation Diagrams</a>	An overview of the steps to participation
<a href="#">Procurement and Engagement Timetable</a>	Timetable and dates of our activities
<a href="#">Guidance for Electricity Distribution FSPs</a>	A complete in-depth guide to flexibility

The Flexibility team can be contacted with the details below.

**Contact us:**

**[nged.flexiblepower@nationalgrid.co.uk](mailto:nged.flexiblepower@nationalgrid.co.uk)**

## 2.0 Account Creation

When you first visit the Market Gateway, you will be required to create an account. This requires both the details of the user and the organisation details.

The company registration number may also be a charity registration number. Take care to ensure this is correct, as it cannot be changed in the future.

Once this form has been completed, our Flexibility Team will check and approve the form and send an email so a password can be set for your account. The password should be alphanumerical and contain special characters.

If the form is submitted with incorrect or incomplete information, we will not be able to process your request. You will need to submit a new request with all the correct details

### Request an account

#### User details

First Name\*

Last Name\*

Job Title\*

Email Address\*

Email Address Confirmation\*

Office Telephone

Mobile Telephone

#### Organisation details

Company Name\*

Company Registration No.\*

Address Line 1\*

Address Line 2

Address Line 3

Address Line 4


City/Town\*

Postcode\*

☐

By clicking Register you confirm your acceptance of our [Terms and Conditions](#).

Register




[Home](#)
[Commercial Qualification](#)
[Contact Us](#)
[Glossary](#)

### Registration successful

Your account request will now be assessed, you will be notified within 48hrs of the outcome.

Post approval you will be able to complete the pre-qualification requirements.


Continue to Home



noreply@online.nationalgrid.co.uk

To: You

Wed 25/01/2023 11:33




Hello Firstname,

Your National Grid account request has been approved.

Please follow this link to create a password for your account:  
[https://procurementhub-preprod.wdscry.net/account/confirm\\_reset?resetId=33bcddb9-115a-4b87-968c-f60f33b339e6](https://procurementhub-preprod.wdscry.net/account/confirm_reset?resetId=33bcddb9-115a-4b87-968c-f60f33b339e6)

Thank you,  
 NGED Team



[Home](#)
[Commercial Qualification](#)
[Contact Us](#)
[Glossary](#)

### Set new password

Email Address\*

Password\*

Great, that's a brilliant password!

To break this password would take...

centuries

Why not try...  
 including special characters

[More password tips](#)

Confirm Password\*

Set New Password

# 3.0 Commercial Qualification

## 3.1 Getting Started

Once your account has been set up, you can proceed to the Commercial Qualification stage. After logging in to your account you will be presented with this screen.

DashboardCommercial QualificationDocument Versions

### Commercial Qualification

PIN Response

PQQ

Qualification Tender

Contract Award

#### Introduction

For its electricity distribution flexibility programme, National Grid award qualifying Flexibility Service Providers with an Overarching Contract, enabling further participation in flexibility Trades.

Please complete the steps the required commercial qualification steps, starting with the PIN response.

Commence

#### PIN Response

→ Introduction

Step 1 of 2: Confirm company account

Step 2 of 2: PIN Response

Thank you

Carefully read all the information provided and click “Commence” when ready to proceed.

## 3.2 PIN Response

### Commercial Qualification

PIN Response

PQQ

Qualification Tender

Contract Award

#### Confirm company account

Please check your company account information and confirm that the details are correct.

Please note that your company registration number cannot be updated. If the registration number is not correct, you will need to start again with a new account request.

Company name\*

FLEXIBILITY TECHNOLOGIES LIMITED

Company registration number\*

15112001

Vat registration number\*

GB4464882

Address line 1\*

The company account information page will appear throughout the process. This information will be pre-populated with the information given during account setup. Each time it appears, ensure the information is correct before continuing.

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You will not be able to edit your company registration number, if this is incorrect or changes in the future, a new account should be created. Please contact National Grid as per section 1.4 above.

When you are happy that all information is correct, proceed to click “PIN Response”, a prompt will appear that must be read and acknowledged. This action is irreversible so ensure it is fully understood before agreeing.

**PIN Response**

By agreeing to this document, you confirm acceptance and adherence to it on behalf of your organisation.

**PIN Response**

Responding to the PIN initiates the registration of Flexibility Service Providers onto National Grid's Dynamic Purchasing System (DPS).

Flexibility Service Providers that respond to the PIN acknowledge that in order to complete DPS registration further pre-qualification criteria will need to be met via the PQQ step within the Market Gateway.

Registration to the PIN does not commit either party to flexibility service provision.

National Grid's Annual Periodic Indicative Notice is published on the UK government's My Tenders site and can be viewed [here](#).

**Confirm** Close

### 3.3 Pre-Qualification Questionnaire (PQQ)

National Grid DSO has a duty to ensure all flexibility service providers are qualified to be called upon when required. The PQQ provides us with the necessary information to assess whether your company is suitably qualified for the role as a flexibility service prover.

There are three steps to this process. The first step is another confirmation of company information. The second and third involve the confirmation of eligibility and agreement with the ENA standard PQQ that relate to criteria that your company must meet as a flexibility service provider. Please be aware that by agreeing to these criteria, you are doing so on behalf of your company. ‘Confirmation’ is irreversible, so ensure full understanding before proceeding.



PIN Response

PQQ

Qualification Tender

Contract Award

Introduction

National Grid maintains a Dynamic Purchasing System (DPS) to hold records of all Flexibility Service Providers that are eligible to participate in Trades.

To complete DSP registration, the Pre-Qualification Questionnaire (PQQ) should be completed.

Completion of the PQQ does not commit either party to service provision

Parties who complete the PQQ will be registered on National Grid's DPS. Following DPS registration, an Overarching Contract can be acquired.

Ready to commence PQQ submission?

Commence

The following three initial criteria must be met in order to participate in National Grid's distribution flexibility services.

1. Commitment to build an Application Programme Interface (API) with the Flexible Power Portal to enable the communication of dispatch signals for services instructed close to real time. More information on required Flexibility Service Provider API build can be found [here](#).
2. Ability to provide relevant metering data to the [Flexible Power Portal](#), over API or via upload.
3. Asset ability to respond to a dispatch signal within 15mins and hold a response for minimum of 30mins.

Confirm

Close

When completing the PQQ Process please ensure all steps 1 to 5 are completed and all the questions are answered and confirmed.

PIN Response

PQQ

Qualification Tender

Contract Award

Due Diligence

- Is the contracting party a member of Flex Assure Code of Conduct?

Yes

No
- Contracting parties Achilles UVDB Registered No. if applicable
- Where Achilles UVDB registration has not been advised, you understand that the DNO may access the contracting Parties most recent audited financial accounts via Companies House for the purpose of credit checks.
- Is this contracting party currently, or has it ever been in receivership?
- Is this contracting party currently, or has it ever been in administration?
- Is this contracting party currently, or has it ever been in liquidation?
- Is this contracting party currently, or has it ever been unable to pay its debts as they fall due (within the meaning of Section 268 Insolvency Act 1986)?
- Is this contracting party currently, or has it ever had, in the past 3 years, any petitions for winding up (other than vexatious petitions)?

PQQ

Introduction

Step 1 of 5: Confirm company account

Step 2 of 5: PQQ Confirmation

Step 3 of 5: Due Diligence

Step 4 of 5: Insurance

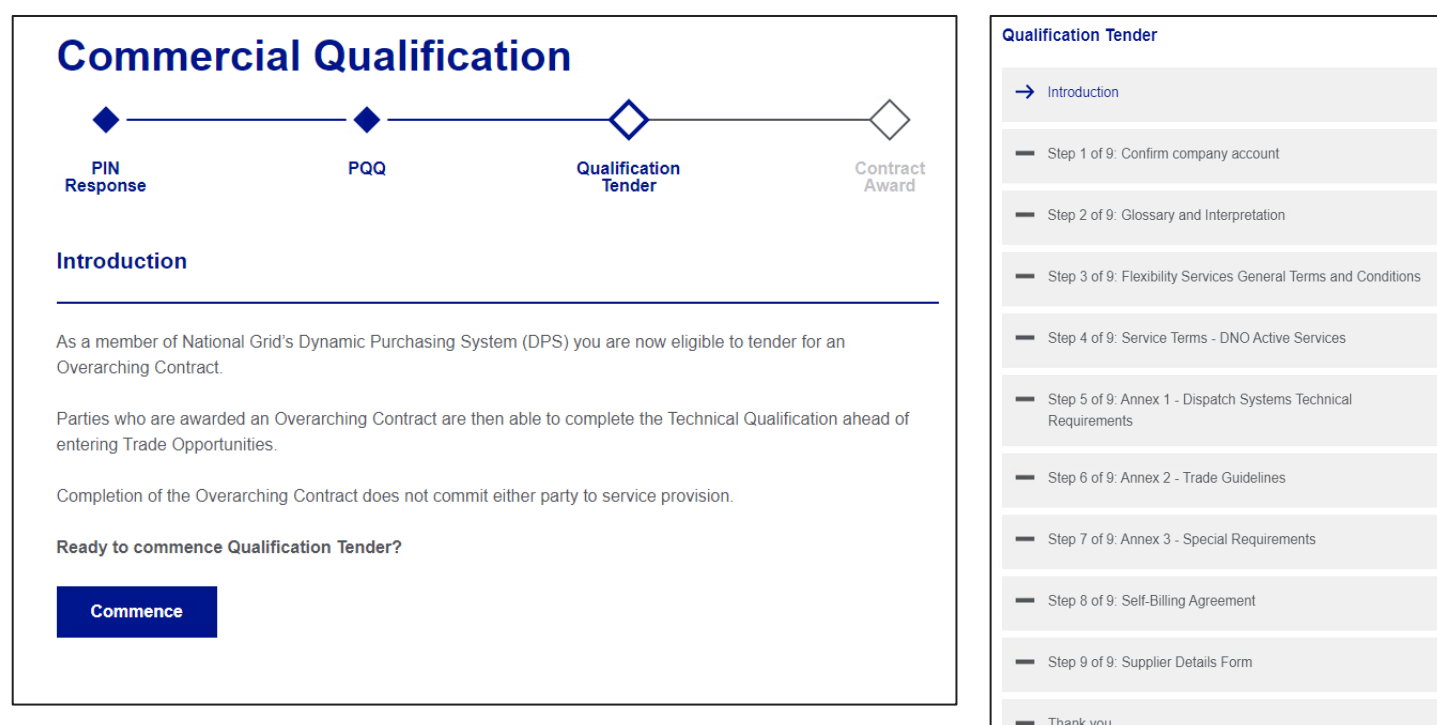
Step 5 of 5: Authority

Thank you

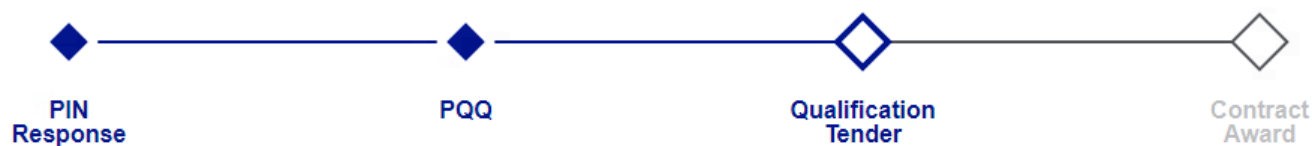
## 3.4 Qualification Tender

Completing the Qualification Tender declaration will allow your company to enter into an Overarching Contract. This is a necessary step to enable your eligibility to enter Trades. If necessary, these Terms and Conditions can be [downloaded](#) and viewed offline for the purposes of any internal reviews needed to enable agreement.

There are nine steps to the Qualification Tender process. The first is confirmation of company information. The next step is to agree to the Flexibility Services Standard Agreement. Steps 3 to 9 need to be reviewed and confirmed. The penultimate step is a self-billing agreement and the final step is a supplier details form which should be downloaded, completed and submitted by email to the Flexibility Team at [nged.flexiblepower@nationalgrid.co.uk](mailto:nged.flexiblepower@nationalgrid.co.uk)



## Commercial Qualification



### Supplier Details Form

Please click the button below to download the Supplier Details Form and progress to the next stage of the Commercial Qualification

 **Supplier Details Form**

## 3.5 Contract Award

Once the Qualification Tender has been completed, the Technical Qualification can commence.

## Commercial Qualification



### Thank you

Acknowledgement of Qualification Tender Submission

**Contract Award**

## Commercial Qualification



### Thank you

Thank you for completing the Commercial Qualification process.

Following receipt of your billing form, National Grid will email you with your executed Contract Documents.

From receipt of your Contract Documents a 10 day standstill period will apply, after which you will be able to enter Trade Opportunities provided Technical Qualification is complete.

Completion of Technical Qualification can commence during this standstill period.

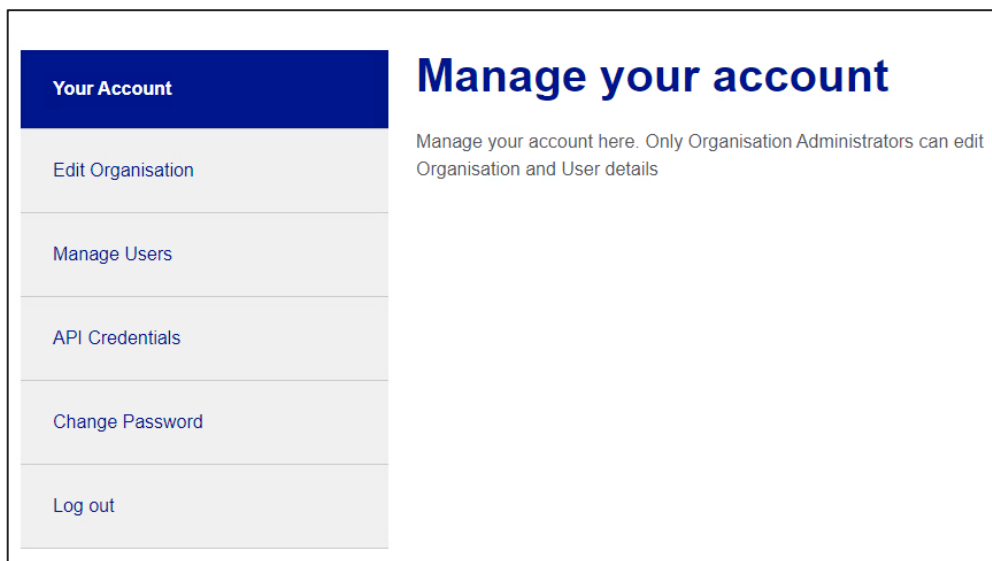
**Note;** National Grid is complying with regulation 102 of the Utilities Contracts Regulations 2016, and therefore upon issue of the Overarching Contract Award a 10-day standstill period will commence. During this time Users are unable to access Trades. The standstill period however does not affect a User's access to Technical Qualification, so assets can still be registered as per section 4.0 below.

## 4.0 Asset Registration

### 4.1 API Options

There is an API option available to any users that would prefer not to register their assets via the Market Gateway User Interface. The APIs available enable users to both create and pull information on assets and meterable units.

Users who do not wish to use an API to register asset and meterable Unit should proceed to Section 4.2.



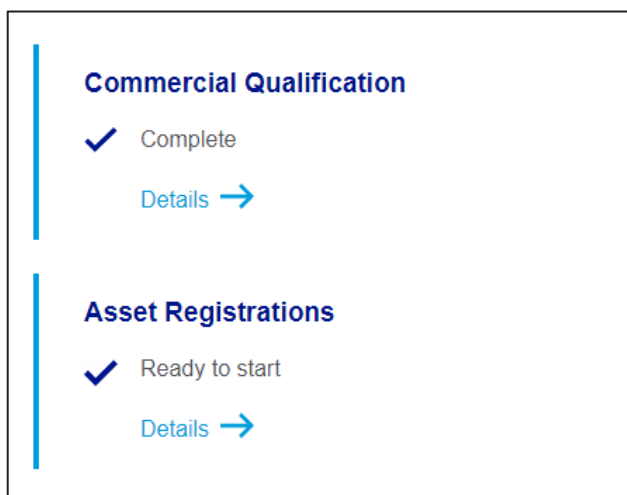
To navigate to the API information, select “View Account” in the top right of the screen.

From here you will be able choose from a list of options, select “API Credentials” where you will be able to download the API documentation.

## 4.2 Getting Started

Once you have successfully completed all steps in the ‘Commercial Qualification’ stage, you will be granted access to proceed to ‘Asset Registration’.

At this stage, ‘Commercial Qualification’ will be marked as complete and a link to begin ‘Asset Registration’ will open. Click on the “Details” link to begin.



## 4.3 FSP Dashboard

Upon visiting the Asset Registrations page, you will be presented with the dashboard screen. For a first time user, this will be blank as no assets or meterable units have been created yet.

The dashboard allows you to view your latest created Assets and meterable units and see their status. After registering an asset or creating a meterable unit, they can be searched for by name or ID and filtered by constraint management zone (CMZ) and status.



DashboardAssetsMeterable Units

# Latest Updates

## Assets

Filter:

CMZ

Status

Search:

Search Name

Search ID

No Assets found

Create an Asset

## Meterable Units

Filter:

CMZ

Status

Search:

Search Name

Search ID

No Meterable Units found

Create a Meterable Unit

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## 4.4 Creating Assets via UI


To register a new asset, click “Create an Asset”.

### Latest Updates


#### Assets


**Filter:**

CMZ

Status 

**Search:**

Search Name 

Search ID 

No Assets found

Create an Asset

Here you will be able to fill in the asset request form.

### Create Asset


**Energised?\***

☐ Yes ☐ No

**Asset Name\***

**Asset Postcode\***

**Asset Scale\***

Please select... 

**Identifier (MPAN/MSID)\***

☐ MPAN ☐ MSID

**Metering Location\***

☐ Point of Connection ☐ Asset Level

**Asset Types\***

☐ Generator & Storage ☐ Demand

Back Reset 

Submit

Begin by confirming if your Asset is energised, if No, a Create Asset Request cannot be made at this time.

**Energised?\***

☐ Yes
 ☒ No

Requests can only be made for energised assets

For energised assets, continue by entering the 'Asset Name' (your own reference or name for the asset), 'Asset Postcode' and select the 'Asset Scale' from the drop down box.

**Create Asset Request**

Energised?\*

☒ Yes
 ☐ No

Asset Name\*

Domestic House 1

Asset Postcode\*

DE74 2TU

Asset Scale\*

Please select...

Please select...  
 Commercial & Industrial  
 Domestic

### 4.4.1 Creating a Domestic Asset

For domestic assets select "Domestic" from the 'Asset Scale' drop down list.

For domestic assets you will only be able to enter a meter point Administration Number (MPAN), as the Metering System Identifier (MSID) does not apply here. MPANs are unique to the property where the asset is located and are used by the Flexibility Team to validate the asset. MPANs are always 13-digit numbers beginning with a 2-digit location identifier.

The MPAN (Import) is a mandatory field, all assets have an import MPAN number.

The MPAN (Export) is optional, generator assets may have an export MPAN, and as such you should fill in this field as required.

Identifier (MPAN/MSID)\*

☒ MPAN
 ☐ MSID

MPAN (Import)\*

1112345678910

MPAN (Export)

1110987654321

The next step is to select the 'Metering Location', whether it is at the 'Point of Connection' (the main meter within the property) or at the 'Asset Level' (metering exclusive to the asset). In the example below, Point of Connection has been selected as this is typical of domestic scale assets.

As 'Point of Connection' metering has been selected for this asset, both 'Generator & Storage' and 'Demand' asset types can be added to the MPAN. In the case of 'Asset Level' metering only a single asset from a single asset type can be added.

Metering Location\*

☐

Point of Connection

☐

Asset Level

Asset Types\*

☐

Generator & Storage

☐

Demand

Up to two ‘Generator & Storage’ and three ‘Demand’ type sub-assets can be added to a ‘Point of Connection’ MPAN. For every sub-asset you must provide its capacity. To add additional sub-assets, select ‘Add New Sub-Asset’, this will insert a new line where you can fill in the fields to add either a ‘Generator & Storage’ or ‘Demand’ asset.

Metering Location\*

☒

Point of Connection

☐

Asset Level

Asset Types\*

☒

Generator & Storage

☐

Demand

Sub Assets

Energy Source	Energy Conversion Technology	Asset Capacity (kW)	Action
<div>Solar</div>	<div>Please select...</div>	<div></div>	<div>Remove</div>

Add New Sub-Asset

Back

Reset

Submit

Below is an example of a domestic scale asset with ‘Generation & Storage’ sub-assets.

**Asset Types\***  
☒ Generator & Storage    ☐ Demand

**Sub Assets**

Energy Source	Energy Conversion Technology	Asset Capacity (kW)	Action
Stored Energy (all stored e... ▼	Battery ▼	5	Remove
Solar ▼	Photovoltaic ▼	20	Remove

[Back](#)    [Reset](#)
Submit

Where domestic assets are metered at the asset level, only one asset type can be selected.

**Metering Location\***  
☐ Point of Connection    ☒ Asset Level

**Asset Types\***  
☐ Generator & Storage    ☒ Demand

**Sub Assets**

Demand Type	Asset Capacity (kW)	Action
Please select... ▼		Remove

[Back](#)    [Reset](#)
Submit

When you are happy that the information in your asset request form is correct, click on submit in the bottom right of the page. After creating the asset, a popup will appear, displaying asset details and informing you that the 'Asset Request' had been submitted. To continue select whether you wish to create another asset or return to the Dashboard where the asset will now be listed.



## 4.4.2 Creating a Commercial & Industrial Asset

Begin by confirming that the asset is energised and select the 'Commercial & Industrial' Asset Scale from the drop-down list.

### Create Asset

Energised?\*

☒ Yes ☐ No

Asset Name\*

Asset 1|

Asset Postcode\*

CV23 0BN

Asset Scale\*

Commercial & Industrial

Select the 'Identifier' as appropriate. We would expect all Assets to have an MPAN, although recognise that in some rare cases an Asset may instead have a MSID. MPANs are unique to the property where the Asset is sited and are used by the Flexibility Team to validate the Asset. MPANs are always 13-digit numbers beginning with a 2-digit location identifier.

The MPAN/MSID (Import) is a mandatory field, all Assets have an import MPAN/MSID.

The MPAN/MSID (Export) is optional, generator Assets may have an export MPAN/MSID, and as such you should fill in this field as required.

Identifier (MPAN/MSID)\*

☒ MPAN ☐ MSID

MPAN (Import)\*

1100025308789

MPAN (Export)

The next step is to select the 'Metering Location', whether it is at the 'Point of Connection' (the main meter within the property) or at the 'Asset Level' (metering exclusive to the asset). For 'Asset Level' metering, only one asset from a single asset type can be added to the MPAN/MSID

For 'Point of Connection Metering', up to two 'Generator & Storage' sub-assets or up to three 'Demand' sub-assets can be added to the MPAN.

Below is an example of a point of connection 'Generator & Storage' Asset with sub-assets.

Metering Location\*

☒ Point of Connection
 ☐ Asset Level

Asset Types\*

☒ Generator & Storage
 ☐ Demand

Energy Conversion Technology	Energy Source	Asset Capacity (kW)	Action
Photovoltaic ^	Solar ^	25	
Battery, Compressed air system ^	Stored Energy (all stored energy irrespective of the original energy source) ^	40	

Back Reset

Submit

When you are happy that the information in your asset request form is correct, click on submit in the bottom right of the page. After creating the asset, a popup will appear, displaying asset details and informing you that the 'Asset Request' has been submitted. To continue, select whether you wish to create another asset or return to the dashboard where the asset will now be listed.

## 4.5 Creating Assets via CSV Bulk Update

You can also create assets via CSV bulk update function.

Begin by clicking 'Upload CSV' button under 'Assets' tab.

Home
Commercial Qualification
Technical Qualification
Trade Opportunities
Contact Us
Help & Guidance
Glossary

Dashboard
Assets
Meterable Units

## Manage Assets

Create New Asset

Upload CSV

Download CSV

Filter:

Active Assets ^

☐ Only show Assets with no active CMZ

Search:

Search Asset Name or CMZ

Search Asset ID

Download the csv template by clicking 'Download CSV Template' button.

HomeCommercial QualificationTechnical QualificationTrade OpportunitiesContact UsHelp & GuidanceGlossary

DashboardAssetsMeterable Units

Upload Assets

Upload a CSV to register Assets in bulk

Help

Download CSV Template

Upload File

Choose File

No file chosen

Check File

Only CSV files can be uploaded

Please read the guidance provided on ‘Help’ page before filling in the CSV template to ensure the CSV file is formatted correctly.

HomeCommercial QualificationTechnical QualificationTrade OpportunitiesContact UsHelp & GuidanceGlossary

DashboardAssetsMeterable Units

Upload Assets

Upload a CSV to register Assets in bulk

Help

Download CSV Template

Upload File

Choose File

No file chosen

Check File

Only CSV files can be uploaded

CSV Upload Help

Please ensure that the CSV file is formatted correctly according to the template provided.  
Non-applicable columns should be left blank  
Field/Column names are case sensitive

isEnergisationConfirmed

BOOLEAN

- Required
- allowedValues: ["True","False"]
- Must be true

assetName

STRING

- Required
- maxLength: 200

assetPostcode

STRING

- Required
- maxLength: 10

Asset Scale Codes

DOMES: Domestic

CANDI: Commercial & Industrial

Metering Location Codes

POIOC: Point of Connection

ASSEL: Asset Level

Demand Type Codes

AIRSO: Air Source Heat Pump

HOUSD: Household demand

HYBHP: Hybrid heat pump

Close

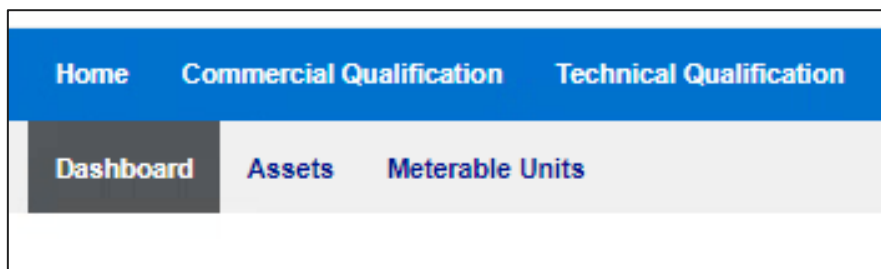
Download CSV Template

After entering all your assets information in the CSV file, you can submit the CSV file by clicking on 'Choose File'. Select the CSV file you would like to upload, then click on 'Check File'.

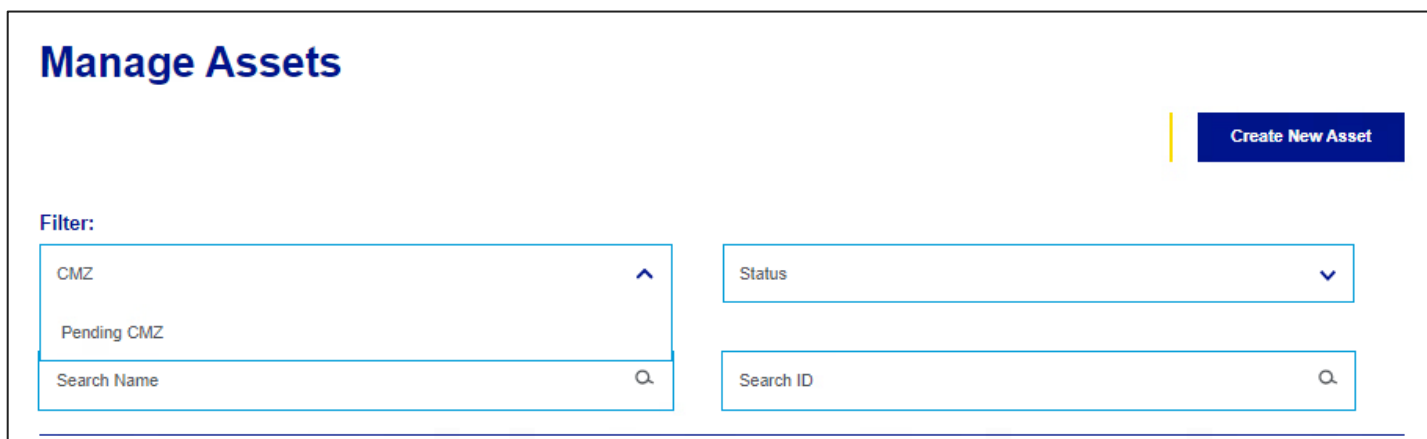
Error codes will be shown in the 'Validation Errors' section if there are any data format issues. Please correct the issues accordingly. If no issues are found, you can confirm upload by clicking 'Confirm and Upload'.

## 4.6 Viewing Your Assets

After creating your assets, you can view them on either the 'Assets' tab or 'Dashboard' tab. The 'Dashboard' will show your assets and meterable units, whereas the 'Assets' tab only shows your assets. You can return to the 'Dashboard' after creating your final Asset.



You can scroll down to find a list of recently added assets. In this section you are able to search for your asset by 'Name' or 'ID' and filter by 'CMZ' and by 'Status'.



Initially your assets will be 'Pending' approval, and once your submitted assets are validated by Flexibility Team (usually within 24-48hrs), the assets will show as either 'Approved' or 'Rejected'. Below is an example showing a number of approved 'Domestic & Commercial' & 'Industrial' assets.

Along with validating your assets, the Flexibility Team will match assets to the constraint management zone (CMZ) it is located within. Where an asset does not match a flexibility location the field will be left blank.



## Manage Assets

[Create New Asset](#)

Filter:

CMZ

Status

Search:

Search Name

Search ID

Asset ID	Name	Version	MPAN / MSID	Scale	Type	Metering Location	CMZ	Operational From	Status	Action
50700	A8E-1318	1	2200042230954	Domestic	Generation:✓ Demand:X	Point of Connection	No Active CMZ	-	Pending	<a href="#">View</a>
50699	Plymouth	1	2200043121420	Commercial & Industrial	Generation:✓ Demand:X	Point of Connection	No Active CMZ	-	Pending	<a href="#">View</a>

Page: 1 of 1

## 4.7 Editing Your Assets

Before you can edit your asset, it needs to be approved. Edits need to be approved by the Flexibility Team and where edits are made to an asset that is committed within a trade any edited asset parameters will only become active ahead of a new operational window. See our [Guidance for FSPs document](#) for more information on trades and operational windows.

Assets can be edited from the 'Dashboard' or 'Assets' tab.

Scroll down to your list of assets and find the asset you wish to edit by searching and or filtering, then click on the 'View/Edit' button for that Asset.

DashboardAssetsMeterable Units

Latest Updates

Assets

Filter:

CMZ

Status

Search:

Search Name

Search ID

Asset ID	Name	Version	MPAN / MSID	CMZ	Last Updated	Status	Action
50706	Asset 6	1	1100024811347	CMZ_T8A_EM_0035	Thu, 27 Jun 2024	Approved	<a href="#">View / Edit</a>
50704	Asset 4	1	1470000404229	CMZ_T7A_WM_0011	Thu, 27 Jun 2024	Approved	<a href="#">View / Edit</a>

You will then be presented with the ‘View Asset History’ block. To edit your asset, click ‘Edit’.

View Asset History

Asset ID: 50706

Version	Asset Name	Active Version	Status	Operational	From	To	Action
1	Asset 6	Is Active	Approved	Yes	Jul 1, 2024, 12:00:00 AM	-	<a href="#">Edit</a>

The next page is where the asset details can be edited, you will be able to change the ‘Asset Name’, ‘Demand Type’, ‘Asset Capacity’ and ‘Sub Asset’ type for any assets.

## Edit Asset

**Asset Name\***

Asset 9

**Asset Postcode\***

CV37 0LA

**Asset Scale\***

Domestic

**MPAN (Import)\***

1100024811347

**Metering Location\***

☐ Point of Connection
 ☒ Asset Level

**Sub Assets**

Demand Type	Asset Capacity (kW)	Action
Hybrid heat pump ▼	9	<a href="#">Remove</a>

[Back](#) [Submit](#)

For domestic assets that are metered at the 'Point of Connection', you will also be able to remove or edit sub-assets.

**Note**, editing an already approved asset will cause it to enter the 'User Edit Pending' status, from here you will have to wait for the Flexibility Team to assess your edit, where it can be re-approved or rejected.

If you are sure you want to edit your asset, click on the 'Submit' button in the bottom right once you are happy. If you do not wish to edit your asset, simply click on 'Back' to return to the dashboard.

After editing an asset, a popup will appear confirming that the updated 'Asset Request' has been submitted.

Returning to the dashboard, you will see that the asset status has changed to 'User Edit Pending', where it will be re-approved or rejected by the Flexibility Team.

### Assets

Filter:

Search:

Asset ID	Name	Version	MPAN / MSID	CMZ	Last Updated	Status	Action
50706	Asset 9	1	1100024811347	CMZ_T8A_EM_0035	Thu, 27 Jun 2024	User Edit Pending	<a href="#">View</a>

## 4.8 Decommissioning Your Assets

A new feature we have introduced at the start of 2025, is the ability to further manage your asset portfolio by decommissioning assets if no longer owned or operated. You will first need to remove the asset from its meterable unit.

[Dashboard](#)
[Assets](#)
[Meterable Units](#)

### View Asset History

Decommission Asset

Asset ID: 160

Version	Asset Name	Active Version	Status	CMZ Code	Operational	From	To	Action
1	House-562	Is Active	Approved	-	Yes	Mon, 18 Mar 2024	-	<a href="#">Edit</a>

[Back](#)

## Decommission Asset

Are you sure you want to decommission this Asset?

An Asset should be decommissioned once you are no longer able to provide flexibility with it or if you are no longer the owner of this Asset. This action cannot be undone, but a record will remain for auditing purposes.

Yes

No

## 5.0 Meterable Units

### 5.1 Creating Meterable Units

The next step is to create Meterable Unit(s) to assign your Approved Asset(s) to.

A meterable unit is made up of one or more flexibility assets behind a single metering feed. Assets within a meterable unit will be dispatched and 'Traded' together, and the metering data from assets within the meterable unit will be aggregated. For more information, please see our [Glossary](#) and [help and guidance](#) pages.

Navigate to the 'Meterable Units' tab at the top of the screen and select 'Create a New Meterable Unit Request'.

Name your meterable unit and select the meterable units metering granularity, then select a CMZ from the drop-down list. The CMZs you are able to view will reflect the matched flexibility locations of your 'Approved Assets'.



## Create Meterable Unit

Meterable Unit Name\*

Meterable Unit Granularity\*

CMZ Code\*

**Selected Assets**

No assets have been selected.

The next step is to choose which of your assets to add to the meterable unit.

Assets can be grouped together or standalone within a meterable unit, the only exception is for ‘Commercial & Industrial’ assets, which cannot group ‘Demand & Generation’ and ‘Storage’ assets in the same meterable unit.

Generally, we have found that FSPs tend to group their ‘Domestic’ assets together in a meterable unit. In the case of ‘Commercial & Industrial’ assets they tend to be larger ‘Generator & Storage’ assets and are often standalone within a meterable unit. However, any grouping will be accepted and ‘Commercial & Industrial’ assets can be grouped with ‘Domestic’ assets as required.

Below is an example showing a meterable unit consisting of ‘Domestic’ assets within a CMZ.

## Create Meterable Unit

Meterable Unit Name\*

Meterable Unit 1

Meterable Unit Granularity\*

Half Hourly

CMZ Code\*

CMZ\_T7A\_WM\_0011

Add Assets

### Selected Assets

ID	Name	MPAN / MSID	Actions
50701	Asset 1	1414411100001	<a href="#">View</a> <a href="#">Remove</a>
50702	Asset 2	1410269110005	<a href="#">View</a> <a href="#">Remove</a>
50704	Asset 4	1470000404229	<a href="#">View</a> <a href="#">Remove</a>

[Back](#)

[Reset](#)

Submit

Once the required assets have been added to the meterable unit and you have clicked 'Submit', a popup will appear confirming the key details. The MUID on the dashboard will appear blank at this stage and the status will update to 'Pending MUID'. This is an ID the Flexibility Team will provide once we have setup your meterable unit on the Flexible Power Portal (FPP), it will later be used to reference the metering data that is submitted via the FPP metering API.

After creating your final meterable unit, navigate back to the 'Meterable Units' list by clicking on 'Return to Dashboard'.

## The Meterable Unit Request has been submitted

The created Meterable Unit details are as follows:

ID	115
Name	Meterable Unit 3
FPP MU ID	Awaiting FPP MU ID
CMZ Code	CMZ_T7A_WM_0011
Assets:	50701. Asset 1

Create another Meterable UnitReturn to dashboard

On this screen you will see the list of meterable units. Just as with the list of assets, here you can search for meterable units by 'Name or 'MU ID', and filter by 'CMZ' and by 'Status'.

Dashboard	Assets	Meterable Units
-----------	--------	-----------------

## Latest Updates

### Assets

Filter:

Search:

Asset ID	Name	Version	MPAN / MSID	CMZ	Last Updated	Status	Action
50706	Asset 9	1	1100024811347	CMZ_T8A_EM_0035	Thu, 27 Jun 2024	Pending	<a href="#">View</a>
50704	Asset 4	1	1470000404229	CMZ_T7A_WM_0011	Thu, 27 Jun 2024	Approved	<a href="#">View / Edit</a>
50705	Asset 6	1	1100024889316	CMZ_T8A_EM_0035	Thu, 27 Jun 2024	Approved	<a href="#">View / Edit</a>
50701	Asset 1	1	1414411100001	CMZ_T7A_WM_0011	Thu, 27 Jun 2024	Approved	<a href="#">View / Edit</a>
50702	Asset 2	1	1410269110005	CMZ_T7A_WM_0011	Thu, 27 Jun 2024	Approved	<a href="#">View / Edit</a>
50699	Plymouth	1	2200043121420	CMZ_T7A_SWE_0027	Thu, 27 Jun 2024	Pending	<a href="#">View</a>

Page: 1 of 1

### Meterable Units

Filter:

Search:

MU ID	Name	Version	FPP MU ID	Assets Count	CMZ	Last Updated	Status	Action
115	Meterable Unit 3	1	Awaiting FPP MUID	1	CMZ_T7A_WM_0011	Thu, 27 Jun 2024	Pending MUID	<a href="#">View</a>
114	Meterable Unit 2	1	Awaiting FPP MUID	1	CMZ_T8A_EM_0035	Thu, 27 Jun 2024	Pending MUID	<a href="#">View</a>
113	Meterable Unit 1	1	Awaiting FPP MUID	3	CMZ_T7A_WM_0011	Thu, 27 Jun 2024	Pending MUID	<a href="#">View</a>

Page: 1 of 1

Initially your meterable unit(s) will be “Pending MUID”, once they have been processed by the Flexibility Team they will be issued an MUID – this usually happens within 1 hour, but please allow up to 48 hours. Following the MUID, meterable units will progress to ‘Pending Metering’.

At this stage you are required to submit metering data for each meterable unit via the [Flexible Power Portal](#). This is in order to prove that the meterable unit is capable of communicating metering data in the event that it is successful in being awarded a trade. The metering can be submitted either via a CSV upload or over API. Further guidance on CSV metering upload is available [here](#) and information on the metering API build is provided [here](#).

Successfully proving the metering data requires us to detect at least twelve (12) meter readings (real or dummy) with timestamps within the last 7 days. Once detected, the status of your meterable unit(s) will be updated to 'Ready for Trades'.

Meterable units that are 'Ready for Trades' will be eligible to enter into all trade opportunities that apply to the CMZ they are located within. The Flexibility Team will notify all parties registered in the Market Gateway when trade opportunities are available.

## 5.2 Editing Meterable Units

Once the meterable units are 'Ready to Trade' you will be able to edit them. Navigate to the 'Meterable Units' or 'Dashboard' tab and locate the meterable unit you wish to edit. Click on the 'View/Edit' button to begin.

You will then be presented with the 'View Meterable Unit History' table, to edit your meterable unit click 'Edit'.

Dashboard

Assets

Meterable Units

View Meterable Unit History

Meterable Unit ID: 113

Version	Meterable Unit Name	Active Version	Status	Operational	From	To	Action
1	Meterable Unit 1	Is Active	Ready for Trades	Yes	Mon, 1 Jul 2024	-	<a href="#">Edit</a>

The next page is where the meterable unit details can be edited, you will be able to change the meterable unit name, add additional assets to the meterable unit via the 'Update Assets' button, view asset details or remove assets either by clicking 'Remove' or deselecting them within the 'Update Assets' menu.

## Edit Meterable Unit

Meterable Unit Name\*

Meterable Unit 1

Meterable Unit Granularity\*

Please Select...

CMZ Code\*

CMZ\_T7A\_WM\_0011

Update Assets

### Selected Assets

ID	Name	MPAN / MSID	Actions
50701	Asset 1	1414411100001	<a href="#">View</a> <a href="#">Remove</a>
50702	Asset 2	1410269110005	<a href="#">View</a> <a href="#">Remove</a>
50704	Asset 4	1470000404229	<a href="#">View</a> <a href="#">Remove</a>

[Back](#)

Submit

## Select Assets

Select all assets you want to attach to the MU

*Note: Assets with 'Commercial & Industrial' scale and 'Demand' type can only be combined with other 'Commercial & Industrial' scale 'Demand' Assets.*

Search for an Asset name or ID...



ID	Name	MPAN / MSID	Scale	Type	Selected
50703	Asset 3	1413614800008	Domestic	Demand	<input type="checkbox"/>
50704	Asset 4	1470000404229	Domestic	Generator & Storage	<input checked="" type="checkbox"/>
50701	Asset 1	1414411100001	Domestic	Demand	<input checked="" type="checkbox"/>
50702	Asset 2	1410269110005	Domestic	Demand	<input checked="" type="checkbox"/>

Update Assets

[Close](#)

When you have made an edit to your meterable unit, a popup will appear confirming the key details of your meterable unit Request.

Editing a meterable unit will not affect its status, for example, those that were 'Ready for Trades' will remain as such.

## 6.0 Trades

### 6.1 API Option

If you wish to submit your trades via API, you can find the necessary credentials and documentation within 'Your Account' section on Market Gateway. Simply login, navigate to 'Your Account' by selecting 'View Account' in the top right of the screen, and select the 'Market Gateway API' from the menu on the left-hand side. Through the API, you can access data such as trade responses, trade opportunities, and trade awards-making it easier to manage and to track your activity automatically.

The screenshot shows the 'Market Gateway API' page with the 'Credentials' tab selected. On the left, the 'Your Account' menu has 'Market Gateway API' highlighted. The main content area shows the 'API Access Token' as '8871d2c9-465a-473b-aa17-aced2e93e7fa'. A 'Create a new token' button is on the right. A note below the token states: 'Please Note: if you create a new token the previous one will be revoked, meaning any existing API integrations will immediately stop working.'

The screenshot shows the 'Market Gateway API' page with the 'Documentation' tab selected. On the left, the 'Your Account' menu has 'Market Gateway API' highlighted. The main content area shows the 'Documentation - OpenAPI' section with versions 'v2.0.1' and 'OAS 3.1'. Below this is the URL 'https://marketgateway.nationalgrid.co.uk'. The 'Assets' section lists four API endpoints: 'POST /\_\_api/marketgateway/createAsset' (Create a new Asset or edit an existing one), 'DELETE /\_\_api/marketgateway/decommissionAsset' (Decommission Asset), 'GET /\_\_api/marketgateway/getAssets' (Retrieve a list of your Organisation's Assets), and 'GET /\_\_api/marketgateway/getSingleAsset' (Retrieve details of an Asset). The 'Meterable Units' section is partially visible at the bottom.

<b>Assets</b>			∨
<b>Meterable Units</b>			∨
<b>Trade Awards</b>			∧
GET	/__api/marketgateway/getSingleTradeAward	Retrieve details for a single Trade Award	∨
GET	/__api/marketgateway/getTradeAwards	Retrieve a list of Trade Awards	∨
<b>Trade Opportunities</b>			∧
GET	/__api/marketgateway/getSingleTradeOpportunity	Retrieve details for a single Trade Opportunity	∨
GET	/__api/marketgateway/getTradeOpportunities	Retrieve a list of Trade Opportunities	∨
<b>Trade Responses</b>			∧
POST	/__api/marketgateway/createTradeResponse	Create a new Trade Response	∨
DELETE	/__api/marketgateway/deleteTradeResponse	Delete a Trade Response	∨
PUT	/__api/marketgateway/editTradeResponse	Edit an existing Trade Response	∨
GET	/__api/marketgateway/getSingleTradeResponse	Retrieve details for a single Trade Response	∨
GET	/__api/marketgateway/getTradeResponses	Retrieve a list of Trade Responses	∨



## 6.2 Getting Started

Once logged in to Market Gateway, navigate to the 'FSP Dashboard', where you can access the 'Trade Opportunities'. Alternatively, you can access them using the top navigation bar, selecting 'Trade Opportunities' to view all available trades

[Home](#)
[Commercial Qualification](#)
[Technical Qualification](#)
[Trade Opportunities](#)
[Contact Us](#)
[Help & Guidance](#)
[Glossary](#)

### Market Gateway

#### Flexibility Service Providers


National Grid's Market Gateway has been developed for the purpose of facilitating Flexibility Service Providers into its electricity distribution flexibility programme.

Here, parties wishing to provide flexibility services within our flexibility programme can;

- Complete commercial pre-qualification requirements.
- Receive an Overarching Contract enabling participation in Trade Opportunities.
- Register assets for participation in Trade Opportunities.
- Complete the pre-Trade Technical Requirements needed for the delivery of services.
- Participate in Trade Opportunities for the provision of flexibility services.

For guidance, including FAQs, go to the [Help & Guidance](#) page

FSP Dashboard



#### Flexibility Map

This map shows where National Grid are procuring flexibility on the distribution network. Browse through trade opportunities, or search for a specific place to see whether your flexible assets might be able to participate in our markets.

More info →

### Flexibility Service Providers Dashboard

National Grid's Market Gateway has been developed for the purpose of facilitating Flexibility Service Providers into its electricity distribution flexibility programme.

Here, parties wishing to provide flexibility services within our flexibility programme can;

- Complete commercial pre-qualification requirements.
- Receive an Overarching Contract enabling participation in Trade Opportunities.
- Register assets for participation in Trade Opportunities.
- Complete the pre-Trade Technical Requirements needed for the delivery of services.
- Participate in Trade Opportunities for the provision of flexibility services.

You must start with the commercial qualification.

#### Commercial Qualification

✓ Complete

[Details →](#)

#### Asset Registrations

✓ Ready to register Assets and MUs

[Details →](#)

#### Trade Opportunities

✓ Ready to start

[Details →](#)

Commercial Qualification is complete and FLEXIBILITY MARKET LIMITED is ready to trade

### Trade Opportunities

Get Started

## 6.3 View Trade Opportunities

To view all available trades you can participate in, select 'Ready to Trade' under the 'Opportunity Status' filter. This will display all trades that are specifically available to you.

To view and respond to a trade, click 'View' next to the available opportunity.

### Trade Opportunities

Help and Guidance

Commercial Qualification is complete and FLEXIBILITY MARKET LIMITED is ready to trade

All Opportunities

Opportunity Status

Ready to Trade

Time Window

Upcoming Opportunities

Product Type

All Products

Search Opportunity Name

Search CMZ ID

Response Status	Opportunity Name	Opportunity ID	CMZ Name	CMZ ID	Opening Date	Closing Date ▼	Product	Ceiling Price (Availability)	Ceiling Price (Utilisation)	Ceiling Price (Sustain)	Delivery Unit of Measure	Action
No Response	DEMO T10A - 2026/27 - Scheduled Availability Operational Utilisation Day Ahead Notice - Moira Primary Generation	44885	Moira Primary Generation	CMZ_T9A_EM_0054_G	Mon, 14 Jul 2025	Mon, 1 Dec 2025	Scheduled Availability, Operational Utilisation – Day Ahead Notice	£2.49	£149.50	-	MW	<a href="#">View</a>

Page: 1 of 1

## 6.4 Respond to Trade Opportunities

DEMO T10A - 2026/27 - Scheduled Availability Operational Utilisation Day Ahead Notice - Moira Primary Generation

Details

Requirements

Opportunity Name	DEMO T10A - 2026/27 - Scheduled Availability Operational Utilisation Day Ahead Notice - Moira Primary Generation
Opportunity ID	44885
Opening Date	Mon, 14 Jul 2025
Closing Date	Mon, 1 Dec 2025
Product Type	Scheduled Availability, Operational Utilisation – Day Ahead Notice
Delivery Unit of Measure	MW
CMZ ID	CMZ_T9A_EM_0054_G
CMZ Name	Moira Primary Generation
Service Response Direction	Demand Turn Up / Generation Turn Down
Delivery Start	Wed, 1 Apr 2026
Delivery End	Wed, 30 Sept 2026

Existing Responses

No Responses found

Back

Respond to this Opportunity

6.4.1 Select Meterable Units

The next step is to assign your meterable units which are ‘Ready for Trades’ to the open opportunity. Click on ‘Add Meterable Unit’, select the MUs, then click ‘Save and Continue’.

Respond to Trade Opportunity

Opportunity Name	DEMO T10A - 2026/27 - Scheduled Availability Operational Utilisation Day Ahead Notice - Moira Primary Generation
Opportunity ID	44885
Opening Date	Mon, 14 Jul 2025
Closing Date	Mon, 1 Dec 2025
Product Type	Scheduled Availability, Operational Utilisation – Day Ahead Notice
Availability Ceiling Price	£2.49
Utilisation Ceiling Price	£149.50
Delivery Unit of Measure	MW
CMZ ID	CMZ_T9A_EM_0054_G
CMZ Name	Moira Primary Generation
Service Response Direction	Demand Turn Up / Generation Turn Down
Delivery Start	Wed, 1 Apr 2026
Delivery End	Wed, 30 Sept 2026

Select Meterable Units

Declare Availability

Response

Summary

MU Selection

Add Meterable Units

Selected Meterable Units

No Meterable Units have been selected

Select MUs: CMZ\_T9A\_EM\_0054\_G

Select the Meterable Unit you want to attach to this Response (maximum: 1)

Search Meterable Unit Name...

Search Meterable Unit ID...

ID	Name	Operational From	Operational To	Last Updated	Selected
2822	Moira MU	Mon, 4 Aug 2025	-	Fri, 1 Aug 2025	<input type="checkbox"/>

Update Meterable Units

Close

Selected Meterable Units

Meterable Unit ID	Name	Operational From	Operational To	Last Updated	Actions
2822	Moira MU	Mon, 4 Aug 2025	-	Fri, 1 Aug 2025	<a href="#">View</a> <a href="#">Remove</a>

Cancel

Save for Later

Save and Continue

## 6.4.2 Declare Availability

To declare your bids, you will need to offer capacity for the slots you can deliver. The platform has a top bar where you can select the month for which you want to submit a bid. In the 'Offered Capacity (MW)' field, enter the total capacity you can offer. Tick 'Apply this capacity to all windows in this opportunity' box, this will automatically populate the capacity value for each window where availability has been declared. Below that, you will find a series of windows indicating our requirements for that month. You can tick the boxes next to the specific time slots your MU is available for. If you are flexible, you can select multiple windows to offer a broader range of availability, or even select all of them. Once you have chosen your preferred months and times, you can submit your meterable unit baseline. Information on our baseline methodology can be found in our [Guidance for Electricity Distribution FSPs](#) and our [Nominated Baseline Profile Values](#) document.

Select Meterable Units

Declare Availability

Response

Summary

### MU Baselines

Guidance on how baselines are applied is available [here](#) and a table of baseline values can be viewed [here](#)

Operational Period Name	Summer	Operational Period Name	Winter
Product Name	Scheduled Availability, Operational Utilisation – Day Ahead Notice	Product Name	Scheduled Availability, Operational Utilisation – Day Ahead Notice
Baseline Value	-4.25kW	Baseline Value	-4.46kW

### Declare Availability

April 2026

1 Apr 26 - 30 Apr 26

May 2026

1 May 26 - 31 May 26

June 2026

1 Jun 26 - 30 Jun 26

July 2026

1 Jul 26 - 31 Jul 26

August 2026

1 Aug 26 - 31 Aug 26

September 2026

1 Sept 26 - 30 Sept 26

Offered capacity must be provided for each window where availability has been declared

Offered Capacity (MW)\*

Offered capacity cannot exceed the total capacity of the selected Meterable Unit (0.003MW)

☐ Apply this capacity to all windows in this opportunity

De-select All	My Availability	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
09:30 to 10:00	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
10:00 to 10:30	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
10:30 to 11:00	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
11:00 to 11:30	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
11:30 to 12:00	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
12:00 to 12:30	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
12:30 to 13:00	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
13:00 to 13:30	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
13:30 to 14:00	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
14:00 to 14:30	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>

Declare Availability

April 2026  
1 Apr 26 - 30 Apr 26

May 2026  
1 May 26 - 31 May 26

June 2026  
1 Jun 26 - 30 Jun 26

July 2026  
1 Jul 26 - 31 Jul 26

August 2026  
1 Aug 26 - 31 Aug 26

September 2026  
1 Sept 26 - 30 Sept 26

Offered capacity must be provided for each window where availability has been declared

Offered Capacity (MW)\*

0.003

Offered capacity cannot exceed the total capacity of the selected Meterable Unit (0.003MW)

☒ Apply this capacity to all windows in this opportunity

Select All	My Availability	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
09:30 to 10:00	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
10:00 to 10:30	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
10:30 to 11:00	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
11:00 to 11:30	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
11:30 to 12:00	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
12:00 to 12:30	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
12:30 to 13:00	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
13:00 to 13:30	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
13:30 to 14:00	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
14:00 to 14:30	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
14:30 to 15:00	<input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
15:00 to 15:30	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>
15:30 to 16:00	<input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>	1000 MW <input type="checkbox"/>

### 6.4.3 Submit Response Details

Fill in all fields in the 'Response Details', including the 'Offered Utilisation Price (£/MWh)'. To ensure your bid aligns with the expected pricing, you can check the utilisation ceiling price under the 'Trade Opportunity' details, which can be found at the top of the page. This will help you stay within the expected price range when entering your offer.

#### MU Baselines

Guidance on how baselines are applied is available [here](#) and a table of baseline values can be viewed [here](#)

Operational Period Name	Summer	Operational Period Name	Winter
Product Name	Scheduled Availability, Operational Utilisation – Day Ahead Notice	Product Name	Scheduled Availability, Operational Utilisation – Day Ahead Notice
Baseline Value	-4.25kW	Baseline Value	-4.46kW

#### Response Details

Response Name\*

Min Run Time (mins)\*

Max Run Time (mins)\*

Max Weekly Run Time (mins)

Offered Availability Price\*

This is calculated based on Offered Utilisation Price

Offered Utilisation Price\*

Cancel    Save for Later    **Save and Continue**

### 6.4.4 Review and Confirm Response

After clicking 'Save and Continue', you will see a response summary with all your selections, including your chosen meterable units and declared availability. Take a moment to review everything carefully. If you are satisfied, simply select 'Confirm' to submit your bid and move forward.



Response Summary

Response ID	18870
Response Name	Moira Long Term
Min Run Time (mins)	30
Max Run Time (mins)	60
Max Weekly Run Time (mins)	
Price (availability)	£2.47
Price (utilisation)	£148.00

Selected Meterable Units

Meterable Unit ID	Name	Operational From	Operational To	Last Updated	Actions
2822	Moira MU	Mon, 4 Aug 2025	-	Fri, 1 Aug 2025	<a href="#">View</a>


Declared Availability

April 2026	May 2026	June 2026	July 2026	August 2026	September 2026
1 Apr 26 - 30 Apr 26	1 May 26 - 31 May 26	1 Jun 26 - 30 Jun 26	1 Jul 26 - 31 Jul 26	1 Aug 26 - 31 Aug 26	1 Sept 26 - 30 Sept 26

Offered Capacity (MW)


0.003

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
09:30 to 10:00	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
10:00 to 10:30	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
10:30 to 11:00	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
11:00 to 11:30	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
11:30 to 12:00	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
12:00 to 12:30	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
12:30 to 13:00	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
13:00 to 13:30	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
13:30 to 14:00	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
14:00 to 14:30	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
14:30 to 15:00	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
15:00 to 15:30	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
15:30 to 16:00	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
16:00 to 16:30	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
16:30 to 17:00	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
17:00 to 17:30	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
17:30 to 18:00	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>
18:00 to 18:30	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>	1000 MW <input checked="" type="checkbox"/>




### Confirm Submission

Confirming will submit this response. Once a response has been submitted edits can be made but it cannot be deleted. Are you sure you want to continue?



**Meterable Unit Selection**  
The selected Meterable Unit is not committed to other Trade Responses with overlapping delivery periods



**Asset Selection**  
No Assets committed to this Trade Response are assigned to multiple Meterable Units

[Cancel](#)
[Confirm](#)

## 6.5 Viewing Your Opportunity Details

This final stage allows you to view your Opportunity Details, which will summarise all of your submitted bids. At this point, you won't be able to make any changes, it is a display of everything you have submitted as an overview.

### Opportunity Details

**DEMO T10A - 2026/27 - Scheduled Availability Operational Utilisation Day Ahead Notice - Moira Primary Generation**

[Details](#)

[Requirements](#)

Opportunity Name	DEMO T10A - 2026/27 - Scheduled Availability Operational Utilisation Day Ahead Notice - Moira Primary Generation
Opportunity ID	44885
Opening Date	Mon, 14 Jul 2025
Closing Date	Mon, 1 Dec 2025
Product Type	Scheduled Availability, Operational Utilisation – Day Ahead Notice
Delivery Unit of Measure	MW
CMZ ID	CMZ_T9A_EM_0054_G
CMZ Name	Moira Primary Generation
Service Response Direction	Demand Turn Up / Generation Turn Down
Delivery Start	Wed, 1 Apr 2026
Delivery End	Wed, 30 Sept 2026

#### Existing Responses

Response Status	Response ID	Response Name	Meterable Unit Count	Minimum run time (mins)	Maximum run time (mins)	Maximum weekly run time (mins)	Action
Submitted	18870	Moira Long Term	1	30	60	-	<a href="#">View / Continue</a>

nationalgrid ► DSO

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